

CITY ORDINANCE NO. CO-133-2022

**AN ORDINANCE OF THE LAFAYETTE CITY COUNCIL AMENDING THE
LAFAYETTE CITY-PARISH CONSOLIDATED GOVERNMENT CODE OF
ORDINANCES SECTION 94 BY REVISING ELECTRIC, WATER AND WASTEWATER
RATES**

BE IT ORDAINED by the Lafayette City Council that:

SECTION 1: Chapter 94, Article III, Divisions 1, 2, 3, 4, and 5 of the Lafayette City-Parish

Consolidated Government Code of Ordinances are hereby amended to read as follows:

DIVISION 1. – GENERALLY

Sec. 94-81. – Rates under special contracts.

The director may negotiate rates covering any class and character of utility service under availability subject to the following conditions:

- (1) The director shall submit to the city council, through the Lafayette Mayor-President, a recommended contract which the city council may adopt by ordinance.
- (2) The rate for such special contract shall be as set forth in the contract and ordinance adopted by the city council.
- (3) The rate is subject to proportional increases to compensate for any gross revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body in accordance with the provisions of Schedule X-1.

Sec. 94-82. - Additional charges for tax additions (Schedule X-1).

The monthly rate for any additional charge which shall be made to any customers under any rate schedule for any gross revenue, kwh or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body shall be as follows: The amount of the total of any or all revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body upon the system shall be apportioned by the director of the system according to the territory in which such tax may be effective and among the various different classes of service furnished therein and shall constitute an additional charge to any amounts which may be billed to any customer under any rate schedule or special contract covered by this chapter.

Sec. 94-83. - Determination of consumption when meter does not register properly.

If there is evidence that the system's meter is broken or has been tampered with or the meter for any cause does not properly register, the customer's account shall be charged based on any reasonable means which the system may use in determining consumption for that account. Such means may include but are not limited to, previous consumption, subsequent consumption, determination of connected load, consumption of similar accounts, etc.

Sec. 94-84. - Separate meters required when separate rates apply.

When a user of the system desires electric current or water for purposes classified under defined rates as established by this chapter or which may be later established, separate meters must be installed to measure the electric current or water supplied at each rate, and the electric current or water registered by each meter must be charged for at prices specified in the rate schedule for such separate uses.

Sec. 94-85. - Billing and payment of charges; delinquency; connection fee.

- (a) It shall be the duty of the director of the utilities department to keep accounts of all users of electric current, water or wastewater services and to enter on such accounts all charges, and the director of the utilities department is authorized and empowered to, from time to time and as often as the proper administration of his office shall require, fix the meter reading dates in districts of the area supplied by the system. The dates on which charges against the users of electric current, water or wastewater service become due shall be as indicated on the utility bill. Under no circumstances shall the due date be less than 15 calendar days after the date the bill is mailed.
- (b) All charges owed by any person for electric, water and wastewater services rendered by the system shall be billed and collected as a unit. Failure of any person to pay the combined charges by the indicated due date shall cause such charges to become past due. If such past due charges are not paid within the time set down in the utility billing and collection procedures and guidelines manual, then services shall be disconnected and shall be reconnected only in accordance with the provisions of such manual. Late payment, reconnection and after-hours charges shall be assessed against such accounts in accordance with such procedures and guidelines. If a customer fails to pay the charges for electric, water, and wastewater services by the indicated due date, such charge shall become past due. If the system fails to receive payment by the fifth day following the due date, a late charge of five percent of the amount due shall be added to the amount due from residential customers, and a late charge of five percent of the amount due shall be added to the amount due from commercial customers.
- (c) All payments shall be made in cash or its equivalent, and any exchange on checks, money orders or other evidences of cash must be paid by the customer.
- (d) At the time of initiating utility services, a connection fee for electric and/or water service will be assessed for each account in accordance with established procedures and guidelines.

Sec. 94-86. - Proration of charges.

Bills for electrical demand or flat charges for utility services supplied during a billing period of less than 25 days or more than 35 days shall be prorated on the basis of a 30-day period.

Sec. 94-87. - Remote meter reading program opt-out.

(a) *Agreement.*

A customer requesting an opt-out to the program prior to November 2022 shall enter into an agreement with LUS through its director or his designees. The agreement will include conditions of participation and an acknowledgement of the additional fees and charges that will be assessed due to the election to opt-out.

(b) *Fees and charges for participation in the opt-out program:*

Manual meter reading service charge (per month)	\$12.20
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Re-read service charge	\$25.00
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Charge to pull and test a meter	\$50.00
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Disconnect/re-connect charges	See "Utilities Billing & Collections Procedures & Guidelines Manual"
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Note: In addition, the manual meter reading service charge will be adjusted once actual cost history is obtained based on the following formula: Actual cost for manual meter reading divided by the number of opt-out customers participating during the period for which the actual cost is accumulated.

Secs. 94-88 to 94-110. - Reserved.

DIVISION 2. ELECTRICITY

Sec. 94-111. Electric, residential service (Schedule R-1).

(a) Availability.

This rate schedule applies to energy supplied for all individually metered residences, which includes air conditioning and all household appliances. All of the electrical appliances to be served under this rate are subject to approval by the director.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer service charge, per billing period:	\$8.00
(2) Energy charge:	\$0.04764 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$10.00
(2) Energy charge:	\$0.04921 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05093 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-112. Electric, small general service (Schedule C-1).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to small general service customers. When a customer does not exceed the minimum kWh or kW levels set by the large general service electric rate schedule C-2, that customer shall be assigned to the small general service electric rate schedule C-1.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$10.00
(2) Energy charge:	\$0.06176 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.06157 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$14.00
(2) Energy charge:	\$0.06157 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-113. Electric, large general service (Schedule C-2).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers. When a customer exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the large general service electric rate schedule C-2.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 / kW.
(3) Energy charge:	\$0.02098 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
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(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) *Minimum demand charge.*
A minimum demand charge will be charged by applying the applicable “per kW” demand charge to 60 percent of the customer’s largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) *Primary service discount (Schedule C-2P).*
A discount of \$0.50 per kW per billing period will be applied to the billing demand charge, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

(e.1) *Primary service discount (Schedule C-2P).*
Effective with the November 2023 billing cycle, a discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors,

fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-114. Electric, U.L. (Schedule U).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center. This service comes directly from the system's distribution lines, and at the availability and discretion of the director, with the University of Louisiana at Lafayette owning and maintaining all equipment and facilities from the system's distribution lines to the use locations.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.28 / kW.
With a contract demand charge discount of \$1.00 applicable from November 2005 through October 2021.	
(3) Energy charge:	\$0.02112 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) Character of service – Primary Service

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(e) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.88 / kW.
(3) Energy charge:	\$0.02087 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(e.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
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(2) Demand charge:	\$5.96 / kW.
(3) Energy charge:	\$0.02108 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f) Availability.

This rate schedule applies to energy supplied for lighting and power purposes for secondary services to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center.

(g) Character of service – Secondary Service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(h) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.88 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(h.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.96 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(i) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable per kW demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(j) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-115. Electric, large general service economic development incentive discount for industry or manufacturers (Schedule C-2I).

(a) Availability.

This special discount may be made available, at the discretion of the director, to new or existing electric customers of the system. To qualify, new customers must have an expected annual average kW load, as determined by the director, of not less than 50 billing kW. Existing customers must add

an additional 50 billing kW to their annual average load, as determined by the director, and as measured during the immediately preceding 12-month period. Additionally, new and existing customers must hire not less than five new full-time permanent employees to qualify for this discount. This rate shall not be applicable to customers engaged in retail sales, except where such customer will employ at least 25 new full-time persons in Lafayette. Under no circumstances will this discount be applicable to customers served under a special contract rate for electric service or for temporary service for construction power.

(b) Discount.

(1) The director may apply a discount from 25 percent to 100 percent to the demand charge as described in section 94-113. The discount will decline over a period of not greater than five years until it returns to the normal demand charge for such customers. If the customer does not sustain an annual average load of 50 kW, the director may revoke all incentives. The director will notify the customer if the potential for the loss of incentives arises.

(2) If the customer so requests, the director, at his discretion, may apply a discount to the energy charge portion of the rate. The discounted energy charge shall be not less than \$0.01300 per kWh for the first year. The amount of the discount will decline over a period of not greater than five years until the energy charge returns to the same energy charge established for the large general service customers (section 94-113). The same requirements to sustain the required load apply for this energy charge discount as applies for the demand charge discount.

Sec. 94-116. Electric, schools and churches (Schedule SC-1).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$10.00
(2) Energy charge:	\$0.05222 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05483 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$14.00
(2) Energy charge:	\$0.05757 / kWh.

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| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

Sec. 94-117. Electric, net metering service (Schedule NM).

(a) Availability.

This rate schedule applies to net metering customers as defined in Section 94-209(a). An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential net metering customers prior to November 2022. Beginning in November 2022, new residential net metering customers are subject to the time of use rate as defined in Section 94-126

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

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|--|-------------------|
| (1) Customer service charge, per billing period: | \$8.00 |
| (2) Energy charge: | \$0.04764 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

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|--|-------------------|
| (1) Customer service charge, per billing period: | \$10.00 |
| (2) Energy charge: | \$0.04921 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

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|--|-------------------|
| (1) Customer service charge, per billing period: | \$12.00 |
| (2) Energy charge: | \$0.05093 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(d) Character of service- Small general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(e) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

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| (1) Customer charge, per billing period: | \$10.00 |
| (2) Energy charge: | \$0.06176 / kWh. |
| (3) Fuel charge: | See Schedule FC. |

(4) Tax additions:	See Schedule X-1.
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(e.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.06157 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(e.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$14.00
(2) Energy charge:	\$0.06157 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(f) Character of service- Large general service net metering.
Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(g) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 / kW.
(3) Energy charge:	\$0.02098 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.

- (3) Energy charge:

\$0.02140 / kWh.
- (4) Fuel charge:

See Schedule FC.
- (5) Tax additions:

See Schedule X-1.

(h) Power factor adjustment.
Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-118. Electric, street lighting (Schedule L-2).

(a) Availability.
This rate schedule applies to electric service for street lighting on public roadways for the city.

(b) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

- (1) Energy charge:

\$0.05896 / kWh.
- (2) Fuel charge:

See Schedule FC.
- (3) Tax additions:

See Schedule X-1.

Sec. 94-119. Electric, private security lighting (Schedule L-3).

(a) Availability.
This rate schedule is available to all electric customers.

(b) Character of service.
This rate schedule covers electric lighting service for outdoor equipment, and the illumination of driveways, yards, lots and other outdoor areas. This unmetered service will be provided under a separate written agreement between the customer and the system and in accordance with acceptable practices of the system. Service under this rate schedule shall be available on an automatically controlled dusk-to-dawn schedule.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

- (1)

An installation and monthly service charge as follows:

HPS or MV service (Watts)	Monthly Service Charge	LED service (comparable lighting ability)	Monthly Service Charge
100W HPS	\$3.78		
150W HPS	\$5.00	Security LED	\$5.00
250W HPS	\$11.27	Small LED Flood	\$11.27
400W MV	\$12.49		
400W HPS	\$13.78	Medium LED Flood	\$13.78
1,000W MV	\$21.21		
1,000W HPS	\$22.02	Large LED Flood	\$22.02

HPS = high pressure sodium; MV = Mercury vapor; LED = Light Emitting Diode.

- (2) Fuel Charge: See Schedule FC.
- (3) Tax additions: See Schedule X-1.
- (4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).

(d) After the effective date of this subsection c, all new service under this section will be provided using LED lighting. Replacements for blown HPS or MV lights for existing service will be provided using HPS, MV, or LED lighting, at the director's discretion. The director may convert existing HPS or MV service to LED lighting at any time, at his discretion. No charge will be assessed for conversion of service from HPS or MV to LED lighting.

Sec. 94-120. Electric, monthly fuel charge (Schedule FC).

- (a) There shall be added to each kilowatt-hour of retail electric sales a fuel charge.
- (b) The fuel charge shall continue on a month-to-month basis until such time as the director determines that the fuel, purchased power and associated costs incurred in providing monthly electric service to retail electric consumers will be greater than or less than the current level. Thereafter, the director shall establish a monthly fuel charge at a level per kilowatt-hour which avoids major fluctuations and will, as closely as possible, recover all fuel, purchased power and associated costs.
- (c) The fuel cost stabilization fund may be drawn upon by the director to cushion the impact of higher fuel cost whenever generation (LPPA or system) is out of service to the extent that cash flow is adversely affected. After the fuel cost stabilization fund is used, it will be restored to a level and at a restoration rate both as specified by the director.

Sec. 94-121. Electric, non-city residential rate (Schedule R-1-O).

- (a) *Availability.*
This rate schedule applies to electric energy supplied to residential customers of the Lafayette Utilities System who reside outside the corporate limits of the city.
- (b) *Character of service.*
Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.
- (c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer service charge, per billing period:	\$8.80
(2) Energy charge:	\$0.05240 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

- (c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.05413 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.05603 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-122. Electric, non-city small general service (Schedule C-1-O).

(a) *Availability.*
This rate schedule applies to electric energy supplied to small general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city does not exceed the minimum kWh or kW levels set by the non-city large general service electric rate schedule C-2-O, that customer shall be assigned to the non-city small general service electric rate schedule C-1-O.

(b) *Character of service.*
Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.06794 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-123. – Reserved.

Sec. 94-124. Electric, non-city large general service (Schedule C-2-O).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the non-city large general service electric rate schedule, C-2-O.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.35 / kW.
(3) Energy charge:	\$0.02308 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.46 / kW.
(3) Energy charge:	\$0.02331 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.57 / kW.
(3) Energy charge:	\$0.02354 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable “per kW” demand charge to 60 percent of the customer’s largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) Primary service discount (Schedule C-2P).

A discount of \$0.50 per kW per billing period will be applied to the billing demand charge, when electric service is directly from the system’s primary distribution lines, at the availability and

discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

(e.1) Primary service discount (Schedule C-2P).

Effective with the November 2023 billing cycle, a discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-125. Electric, non-city schools and churches (Schedule SC-1-O).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches who are customers of the Lafayette Utilities System and who reside outside the corporate limits of the city.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.05744 / kWh.

- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

- (1) Customer charge, per billing period: \$13.20
- (2) Energy charge: \$0.06031 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

- (1) Customer charge, per billing period: \$15.40
- (2) Energy charge: \$0.06333 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

Sec. 94-126. Electric, time of use service (Schedule TOU).

(a) Availability.
This rate schedule applies to energy supplied for individually metered residences who opt in to the time of use rate pilot program and will be made available at the discretion of the Director. The pilot program requires a minimum participation of 12 months. All of the electrical appliances to be served under this rate are subject to approval by the director. An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential time of use.
Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Time of Use Schedule.

<u>Time of Use</u>	<u>Periods</u>	<u>Hours (Central prevailing time)</u>
Summer Off-peak	May 1 through October 31	10 pm – 8 am
Summer On-peak	May 1 through October 31	8 am – 2 pm & 7 pm – 10 pm
Summer Super-peak	May 1 through October 31	2 pm – 7 pm
Winter Off-peak	November 1 through April 30	10 pm – 8 am
Winter On-peak	November 1 through April 30	8 am – 10 pm

(d) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

- (1) Customer service charge, per billing period: \$10.00
- (2) Energy charge – billed according to time of use period:
 - (a) Summer Off-peak \$0.02107 / kWh.
 - (b) Summer On-peak \$0.04215 / kWh.
 - (c) Summer Super-peak \$0.12644 / kWh.
 - (d) Winter Off-peak \$0.02107 / kWh.
 - (e) Winter On-peak \$0.04215 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(d.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge – billed according to time of use period:	
(a) Summer Off-peak	\$0.02181 / kWh.
(b) Summer On-peak	\$0.04362 / kWh.
(c) Summer Super-peak	\$0.13086 / kWh.
(d) Winter Off-peak	\$0.02181 / kWh.
(e) Winter On-peak	\$0.04362 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-127. Electric, transmission service (Schedule ET-1).

(a) *Availability.*
This rate schedule applies to customers who construct facilities to receive services directly from LUS's transmission system at the discretion of the Director.

(b) *Character of service.*
Service to be furnished under this schedule shall be three-phase, 60-hertz, alternating current (AC), and at such transmission voltage as may be mutually agreed upon by the system and the customer.

(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.00 / kW.
(3) Energy charge:	\$0.02055 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.02 / kW.
(3) Energy charge:	\$0.02076 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

Sec. 94-128 to 150. - Reserved.

DIVISION 3. – WATER

Sec. 94-151. Residential general rate (Schedule W-1).

(a) *Availability.* The W-1 rate schedule applies to water used for residential purposes.

(b) *Monthly charges.*

Rate is effective with the November 2022 billing cycle.

(1) *Monthly commodity rate.* The monthly commodity rate will be billed in seasonal tiers.

- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$1.82 per 1,000 gallons.
- b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$1.82 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$2.89 per 1,000 gallons.

(2) *Customer charge.* In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 5.99
1	9.99
1 ½	19.98
2	31.97
3	59.94
4	99.90
6	199.80
8	319.68

(b.1) *Monthly charges.*

Rate is effective with the November 2023 billing cycle.

(1) *Monthly commodity rate.* The monthly commodity rate will be billed in seasonal tiers.

- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$1.95 per 1,000 gallons.
- b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$1.95 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$3.09 per 1,000 gallons.

(2) *Customer charge.* In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 6.47
1	10.79
1 ½	21.58
2	34.53
3	64.74
4	107.89
6	215.78
8	345.25

(b.2) Monthly charges.

Rate is effective with the November 2024 billing cycle.

(1) Monthly commodity rate. The monthly commodity rate will be billed in seasonal tiers.

- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$2.09 per 1,000 gallons.
- b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$2.09 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$3.31 per 1,000 gallons.

(2) Customer charge. In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 6.99
1	11.65
1 ½	23.31
2	37.29
3	69.92
4	116.52
6	233.04
8	372.87

(3) Tax Additions. See Schedule X-1.

(c) Service conditions. The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1, or b.2) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, b.1, or b.2) monthly charges.

Sec. 94-152. Meter installation fee.

(a) Generally.

- (1) Where water service is requested which requires the new installation of one or more water meters, an installation fee shall be charged and collected in accordance with the schedule set forth in this section. The multiple meter portion of this

schedule shall be applicable only where numerous meters are installed at one time for a single customer or a single property.

(2) The installation fee schedule is as follows:

First meter installed	\$550.00 per meter
Next 9 meters	450.00 per meter
Next 40 meters	400.00 per meter
On the remainder	350.00 per meter

(b) *Exceptions.*

(1) In subdivisions (a subdivision is defined for purposes of this section as the division of land into two or more parcels), condominiums and townhouses where the developer or owner has installed or paid for the total cost of the entire water distribution system, including fire protection, and the system has approved and accepted the water distribution system, the installation fees set out in this section shall not be charged.

(2) In multiple-family units (apartments, duplexes, triplexes, quadraplexes, etc.) mobile home parks, travel trailer parks and shopping centers where the developer or owner has installed or paid for the total cost of the entire water distribution system, including fire protection, and the system has approved and accepted the water distribution system, the installation fees set out in this section shall not be charged when master metered.

Sec. 94-153. - Reserved.

Sec. 94-154. Bulk water sales at water plants (Schedule W-3).

(a) *Availability.*

The rate schedule applies to water purchased in bulk from the Lafayette Utilities System (LUS) water plants.

(b) *Charges.*

Rate is effective with the November 2022 billing cycle.

(1) *Commodity rate.*

The commodity rate is \$2.13 per 1,000 gallons.

(2) *Customer charge.*

In addition to the commodity rate, customers will be charged \$15.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) *Charges.*

Rate is effective with the November 2023 billing cycle.

(1) *Commodity rate.*

The commodity rate is \$2.32 per 1,000 gallons.

(2) *Customer charge.*

In addition to the commodity rate, customers will be charged \$20.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) *Charges.*

Rate is effective with the November 2024 billing cycle.

(1) *Commodity rate.*

The commodity rate is \$2.53 per 1,000 gallons.

(2) *Customer charge.*

In addition to the commodity rate, customers will be charged \$25.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.
See Schedule X-1.

Sec. 94-155. Bulk water sales from hydrants (Schedule W-4).

(a) Availability.

The rate schedule applies to water purchased in bulk from hydrants on the LUS water distribution system. Purchases will be billed according to these charges, along with any required deposits and adjustments, as outlined in the Utility Billing and Collections Procedures and Guidelines Manual.

(b) Charges.

Rate is effective with the November 2022 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.13 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) Charges.

Rate is effective with the November 2023 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.32 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) Charges.

Rate is effective with the November 2024 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.

See Schedule X-1.

Sec. 94-156. Bulk water sales for swimming pools (Schedule W-5).

(a) Availability.

The rate schedule applies to bulk water for swimming pools. After-hours purchases will be billed according to these charges with adjustment for the additional LUS cost incurred, in accordance with the Utility Billing and Collections Procedures and Guidelines Manual. This service will only be available to pools located within 300 feet of an LUS hydrant.

(b) Charges.

Rate is effective with the November 2022 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.13 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) Charges.

Rate is effective with the November 2023 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.32 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) Charges.

Rate is effective with the November 2024 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.

See Schedule X-1.

Sec. 94-157. Water, residential non-city rate (Schedule W-1-O).

(a) Availability.

The rate schedule applies to water used for customers of the Lafayette Utilities System with residential service points outside the corporate limits of the City of Lafayette.

(b) Monthly charges.

Rate is effective with the November 2022 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate will be billed in seasonal tiers.

a. Winter months. For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$3.64 per 1,000 gallons.

b. Summer months. The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.

(iii). Tier 1 – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$3.64 per 1,000 gallons.

(iv). Tier 2 – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$5.78 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 11.98
1	19.98
1 ½	39.96

(b.1) *Monthly charges.*
Rate is effective with the November 2023 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate will be billed in seasonal tiers.

- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$3.90 per 1,000 gallons.
- b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$3.90 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$6.18 per 1,000 gallons.

(2) *Customer charge.*
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 12.94
1	21.58
1 ½	43.16
2	69.06

(b.2) *Monthly charges.*
Rate is effective with the November 2024 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate will be billed in seasonal tiers.

- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$4.18 per 1,000 gallons.
- b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$4.18 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$6.62 per 1,000 gallons.

(2) *Customer charge.*

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 13.98
1	23.30
1 ½	46.62
2	74.58

(c) Service conditions.

The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1, or b.2) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, b.1, or b.2) monthly charges.

Sec. 94-158. Water, commercial non-city rate (Schedule W-2-O).

(a) Availability.

The rate schedule applies to water used for customers of the Lafayette Utilities System with commercial service points outside the corporate limits of the city of Lafayette.

(b) Monthly charges.

Rate is effective with the November 2022 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate is \$4.26 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 11.98
1	19.98
1 ½	39.96
2	63.94
4	199.80

(3) Tax Additions.

See Schedule X-1.

(b.1) Monthly charges.

Rate is effective with the November 2023 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate is \$4.64 per 1,000 gallons.

(3) Customer charge.

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$12.94
1	21.58
1 ½	43.16
2	69.06
4	215.78

(b.2) Monthly charges.

Rate is effective with the November 2024 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$5.06 per 1,000 gallons.

(4) *Customer charge.*

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$13.98
1	23.30
1 ½	46.62
2	74.58
4	233.04

(3) *Tax Additions.*

See Schedule X-1.

Sec. 94-159. Retail commercial rate (Schedule W-2).

(a) *Availability.*

The W-2 rate schedule applies to water used for commercial purposes.

(b) *Monthly charges.*

Rate is effective with the November 2022 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$2.13 per 1,000 gallons.

(2) *Customer charge.*

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 5.99
1	9.99
1 ½	19.98
2	31.97
3	59.94
4	99.90
6	199.80
8	319.68

(3) *Tax Additions.*

See Schedule X-1.

(b.1) *Monthly charges.*

Rate is effective with the November 2023 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$2.32 per 1,000 gallons.

(2) *Customer charge.*

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 6.47
1	10.79
1 ½	21.58
2	34.53
3	64.74
4	107.89

6	215.78
8	345.25

(3) *Tax Additions.*
See Schedule X-1.

(b.2) *Monthly charges.*
Rate is effective with the November 2024 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate is \$2.53 per 1,000 gallons.

(2) *Customer charge.*
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 6.99
1	11.65
1 ½	23.31
2	37.29
3	69.92
4	116.52
6	233.04
8	372.87

(3) *Tax Additions.*
See Schedule X-1.

(c) *Service conditions.*
The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1, or b.2) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, b.1, or b.2) monthly charges.

Sec. 94-160. Water, sprinkler residential and commercial rate (Schedule W-6).

(a) *Availability.*
The W-6 rate schedule applies to water used solely for sprinkling of water at residential or commercial premises.

(b) *Monthly charges.*
Rate is effective with the November 2022 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate is \$2.74 per 1,000 gallons.

(2) *Customer charge.*
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 5.99
1	9.99
1 ½	19.98
2	31.97
3	59.94
4	99.90
6	199.80
8	319.68

(3) *Tax Additions.*
See Schedule X-1.

(b.1) *Monthly charges.*
Rate is effective with the November 2023 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate is \$2.96 per 1,000 gallons.

(2) *Customer charge.*
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 6.47
1	10.79
1 ½	21.58
2	34.53
3	64.74
4	107.89
6	215.78
8	345.25

(3) *Tax Additions.* See Schedule X-1.

(b.2) *Monthly charges.*
Rate is effective with the November 2024 billing cycle.

(1) *Monthly commodity rate.*
The monthly commodity rate is \$3.20 per 1,000 gallons.

(2) *Customer charge.*
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 6.99
1	11.65
1 ½	23.31
2	37.29
3	69.92
4	116.52
6	233.04
8	372.87

(3) *Tax Additions.* See Schedule X-1.

(c) *Service conditions.*
The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1, or b.2) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, b.1, or b.2) monthly charges.

Sec. 94-161 to 170. - Reserved.

DIVISION 4. WASTEWATER DISPOSAL SERVICE

Sec. 94-171. Rate increases for tax additions; determination of usage.

- (a) The rates set out in this division are subject to proportional increases to compensate for any gross revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body, in accordance with the provisions of Schedule X-1.
- (b) At the option of the system, water that is supplied by private wells or other sources, and is received in the system's wastewater treatment facilities, shall be metered or estimated by the system for wastewater billing purposes.
- (c) Where water which has been used for air conditioning, automobile wash stations or similar purposes is discharged into storm drains or other places rather than into the wastewater facilities of the system, the customer may request that the wastewater charge be determined by placing meters either in the sanitary wastewater line or in the special use line in order to determine the usage of wastewater service. All piping and/or meters are to be provided by the customer to the system's specifications. In special instances where such metering is not practical or when unusual conditions result in the uncontrollable discharge of water into a source other than the wastewater system, the director may make past, present and future adjustments of the wastewater charge based on estimated water consumption or estimated wastewater discharge.

Sec. 94-172. Residential service (Schedule S-1).

(a) Availability.

The S-1 rate schedule is available to all customers at residential premises connected to the sanitary wastewater system.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be \$6.38 per 1,000 gallons of water used. Rate is effective with the November 2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be \$6.90 per 1,000 gallons of water used. Rate is effective with the November 2023 billing cycle.

(b.2) Monthly volumetric charge.

The monthly volumetric charge shall be \$7.47 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$9.42 per month for service. Rate is effective with the November 2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$10.31 per month for service. Rate is effective with the November 2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$11.29 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Determination of use.

- (1) For the months of December, January, February and March, the monthly charge for residential wastewater service will be computed on the actual water used for these months.
- (2) The monthly charge for residential service in the months of April, May, June, July, August, September, October and November will be computed on the average water usage for the four preceding winter months of December, January, February and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. However, in no case shall the usage be less than 75 percent of actual water consumption for the use month. If, during the months of December, January, February and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director or his designee.

Sec. 94-173. Commercial, institutional and industrial service (Schedule S-2).

(a) Availability.

The S-2 rate schedule is available to all commercial, institutional, industrial and otherwise nonresidential premises connected to the sanitary wastewater system.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be \$6.83 per 1,000 gallons of water used. Rate is effective with the November 2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be \$7.58 per 1,000 gallons of water used. Rate is effective with the November 2023 billing cycle.

(b.2) Monthly volumetric charge.

The monthly volumetric charge shall be \$8.41 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$17.68 per month for service. Rate is effective with the November 2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$19.36 per month for service. Rate is effective with the November 2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$21.20 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$7.92 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$3.95 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x \$7.92 x no. of gallons/1,000,000 gallons

Rate is effective with the November 2022 billing cycle.

(d.1) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system

will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

$\text{BOD}_5 \text{ surcharge} = (\text{actual BOD}_5 - 200) \times \$8.67 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

or

$\text{COD surcharge} = (\text{actual COD} - 450) \times \$4.33 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

plus

$\text{TSS surcharge} = (\text{actual TSS} - 200) \times \$8.67 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

Rate is effective with the November 2023 billing cycle.

(d.2) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

$\text{BOD}_5 \text{ surcharge} = (\text{actual BOD}_5 - 200) \times \$9.49 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

or

$\text{COD surcharge} = (\text{actual COD} - 450) \times \$4.74 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

plus

$\text{TSS surcharge} = (\text{actual TSS} - 200) \times \$9.49 \times \text{no. of gallons} / 1,000,000 \text{ gallons}$

Rate is effective with the November 2024 billing cycle.

(e) Special wastes.

At the option of the system, special wastes may be received for treatment in the system's wastewater treatment facilities. Customer classification and monitoring will be done by the system's environmental compliance pretreatment division. The charges for the treatment and handling of these wastes shall be a permitting charge of \$225.00 per month.

Sec. 94-174. Special waste disposal service (Schedule S-3).

(a) Availability.

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

(1) Monthly volumetric charge: \$6.83 per 1,000 gallons of wastewater discharged.

(2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$7.92 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$3.95 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x \$7.92 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

Seventy-five dollars (\$75.00) per load

Rate is effective with the November 2022 billing cycle.

(a.1) Availability.

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

(1) Monthly volumetric charge: \$7.58 per 1,000 gallons of wastewater discharged.

(2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$8.67 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$4.33 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x \$8.67 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

Seventy-five dollars (\$75.00) per load

Rate is effective with the November 2023 billing cycle.

(a.2) Availability.

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

(1) Monthly volumetric charge: \$8.41 per 1,000 gallons of wastewater discharged.

(2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$9.49 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$4.74 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x \$9.49 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

Seventy-five dollars (\$75.00) per load

Rate is effective with the November 2024 billing cycle.

(b) *Conditions.* Such wastes shall be delivered to a point of disposal at such time and under such conditions as determined by the director or his designee. Actual BOD₅, COD and TSS content of the waste accepted shall be determined by standard laboratory analysis at the system's wastewater treatment laboratory.

Sec. 94-175. - Reserved.

Sec. 94-176. Non-city residential service (Schedule S-1-O).

(a) *Availability.*

The S-1-O rate schedule is available to all customers with service points outside the corporate limits of the city at residential premises connected to the sanitary wastewater system.

(b) *Monthly volumetric charge.*

The monthly volumetric charge shall be \$7.68 per 1,000 gallons of water used. Rate is effective with the November 2022 billing cycle.

(b.1) *Monthly volumetric charge.*

The monthly volumetric charge shall be \$8.30 per 1,000 gallons of water used. Rate is effective with the November 2023 billing cycle.

(b.2) *Monthly volumetric charge.*

The monthly volumetric charge shall be \$8.99 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) *Monthly customer charge.*

In addition to the volumetric charge, customers will be charged \$11.28 per month for service. Rate is effective with the November 2022 billing cycle.

(c.1) *Monthly customer charge.*

In addition to the volumetric charge, customers will be charged \$12.35 per month for service. Rate is effective with the November 2023 billing cycle.

(c.1) *Monthly customer charge.*

In addition to the volumetric charge, customers will be charged \$13.52 per month for service. Rate is

effective with the November 2024 billing cycle.

(d) Determination of use.

(1) For the months of December, January, February and March, the monthly charge for residential wastewater service will be computed on the actual water used for these months.

(2) The monthly charge for residential service in the months of April, May, June, July, August, September, October and November will be computed on the average water usage for the four preceding winter months of December, January, February and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. However, in no case shall the usage be less than 75 percent of actual water consumption for the use month. If during the months of December, January, February and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director or his designee.

Sec. 94-177. Non-city commercial, institutional and industrial service (Schedule S-2-O).

(a) Availability.

The S-2-O rate schedule is available to all commercial, institutional, industrial and otherwise nonresidential premises connected to the sanitary wastewater system, but with service points outside the corporate limits of the city.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be \$8.22 per 1,000 gallons of water used. Rate is effective with the November 2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be \$9.12 per 1,000 gallons of water used. Rate is effective with the November 2023 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be \$10.12 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$26.49 per month for service. Rate is effective with the November 2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$29.01 per month for service. Rate is effective with the November 2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$31.77 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), the five-day biochemical oxygen demand (BOD₅), and the chemical oxygen demand (COD) daily loadings for the average residential user or, in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS, and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$9.51 x no. of gallons/1,000,000 gallons

or

$$\text{COD surcharge} = (\text{actual COD}-450) \times \$4.75 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

plus

$$\text{TSS surcharge} = (\text{actual TSS}-200) \times \$9.51 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

Rate is effective with the November 2022 billing cycle.

(d.1) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

$$\text{BOD}_5 \text{ surcharge} = (\text{actual BOD}_5-200) \times \$10.41 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

or

$$\text{COD surcharge} = (\text{actual COD}-450) \times \$5.21 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

plus

$$\text{TSS surcharge} = (\text{actual TSS}-200) \times \$10.41 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

Rate is effective with the November 2023 billing cycle.

(d.2) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

$$\text{BOD}_5 \text{ surcharge} = (\text{actual BOD}_5-200) \times \$11.39 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

or

$$\text{COD surcharge} = (\text{actual COD}-450) \times \$5.70 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

plus

$$\text{TSS surcharge} = (\text{actual TSS}-200) \times \$11.39 \times \text{no. of gallons}/1,000,000 \text{ gallons}$$

Rate is effective with the November 2024 billing cycle.

(e) Special wastes.

At the option of the system, special wastes may be received for treatment in the system's wastewater treatment facilities. Customer classification and monitoring will be done by the system's environmental compliance pretreatment division. The charges for the treatment and handling of these wastes shall be a permitting charge of \$225.00 per month.

Sec. 94-178 to 194. - Reserved.

DIVISION 5. TELECOMMUNICATIONS SERVICE

Sec. 94-195. Telecommunications Fiber-Optic Service (Schedule T-1).

(a) Availability.

This rate schedule will apply to fiber-optic communications cable installation and service for point-to-point, noncommercial, internal communications of customers within the Lafayette Utilities System service area.

(b) Monthly rate.

The charges assessed by Lafayette Utilities System for this service shall be based upon cost of service principles, which may include such costs as amortization of the system's capital investments over a maximum period of five years, operation and maintenance costs, administrative and general costs allocable to such service, a reasonable rate of return and other applicable costs, including costs attributable to the installation and maintenance of each customer's service. In the alternative, the director will submit to the public utilities authority for its approval, a rate for this service based upon a market-based rate.

Sec. 94-196. Telecommunications service rates.

(a) General principles and methodology for deriving telecommunications rate.

The charges assessed by the system for telecommunications service shall be based upon cost of service principles, which may include such costs as described in this section, plus profit and in-lieu-of-tax.

(b) Telecommunications services-internet rate components.

The components of the telecommunications service-internet rate shall be as follows:

(1) Recurring costs.

- a. Capital costs for system's core router, expensed over expected useful life of fiber and based on customer miles and bandwidth along the system's backbone.
- b. Direct internet access (DIA) expense.
- c. Capital costs for particular customer extensions, expensed over expected useful life of fiber and based on actual and potential number of customers to be serviced from the particular extension.
- d. Operation and maintenance expenses for total network.
- e. Network operations center (NOC) expenses.
- f. Administrative expenses.
- g. Customer premise equipment (CPE) and other equipment (purchase and installation expensed over five years).
- h. Service outage expense.
- i. Co-location and/or interconnection fees.

(2) Non-recurring costs-customer premise equipment (CPE) (parts and installation from customer property line to customer premise).

- (3) Profit, based on recurring and non-recurring costs.
- (4) In-lieu-of-tax, based on gross income.
- (c) *Telecommunications services-broadband rate components.*

The components of the telecommunications service-broadband rate shall be as follows:

- (1) Recurring costs.
 - a. Capital costs for system's backbone, expensed over expected useful life of fiber and based on customer miles and bandwidth along the system's backbone.
 - b. Capital costs for particular customer extensions, expensed over expected useful life of fiber and based on actual and potential number of customers to be serviced from the particular extension.
 - c. Operation and maintenance expenses for total network.
 - d. Network operations center (NOC) expenses.
 - e. Administrative expenses.
 - f. Customer premise equipment (CPE) and other equipment (purchase and installation expensed over five years).
 - g. Service outage expense.
 - h. Co-location and/or interconnection fees.
- (2) Non-recurring costs-customer service getaway (parts and installation from customer property line to customer premise).
- (3) Profit, based on recurring and non-recurring costs.
- (4) In-lieu-of-tax, based on gross income.

Sec. 94-197 to 200. - Reserved.

SECTION 2: Chapter 94, Section 209 (e) of the Lafayette City-Parish Consolidated Government Code of Ordinances is hereby amended to read as follows:

Sec. 94-209 (e) *Monthly billing.* Each month the net metering (NM) customer shall be billed charges under the currently effective rate schedule applicable to that customer. The method of billing the NM customer will rely on whether the system provides more or less electricity to the NM customer than that customer generates and feeds back to the system during a billing month, as follows:

- (1) If the electricity supplied by the system exceeds the electricity generated by the NM customer and fed back to the system during the billing month, the NM customer shall be billed for the net kWhs in accordance with the currently effective rate schedule applicable to that customer.
- (2) If the electricity generated and fed back to the system by the NM customer exceeds the electricity supplied by the system for a billing month, the NM customer shall be credited during the next billing period for the excess kWh generated and fed back to the system.
- (3) All net excess kWh credits will be carried over each month until the NM customer

terminates service and a final bill is rendered. For the final month the NM customer takes service, the system shall issue a check to the NM customer for the balance of any net kWh credit carried over due to net excess generation. The rate applied to the remaining credits shall be at the system's avoided costs as set forth below.

- (4) The rate at which the net kWh credited for a NM customer at the final bill shall be:

Net excess kWh credit for NM customer.....\$0.038/kWh

- (5) The net excess credit rate shall be adjusted annually by the director based on the system's newly calculated avoided costs, for the most recent year (ending October 31). The new credit rate will be applied each year starting with the November billing cycle.

SECTION 3: This electric, water and wastewater rate change shall become effective with the November 2022, November 2023, and November 2024 billing cycles, respectively.

SECTION 4: All ordinances or resolutions, or parts thereof, in conflict herewith are hereby repealed.

SECTION 5: This ordinance shall become effective upon signature of the Lafayette Mayor-President, the elapse of ten (10) days after receipt by the Lafayette Mayor- President without signature or veto, or upon an override of a veto, whichever occurs first.

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CITY ORDINANCE NO. CO- —201622**AN ORDINANCE OF THE LAFAYETTE CITY-~~PARISH~~ COUNCIL AMENDING THE LAFAYETTE CITY-PARISH CONSOLIDATED GOVERNMENT CODE OF ORDINANCES SECTION 94 BY REVISING ELECTRIC, WATER AND WASTEWATER RATES**

BE IT ORDAINED by the Lafayette City-~~Parish~~ Council that:

SECTION 1: Chapter 94, Article III, Divisions 1, 2, 3, 4, and 5 of the Lafayette City-Parish

Consolidated Government Code of Ordinances are hereby amended to read as follows:

DIVISION 1. – GENERALLY**Sec. 94-81. – Rates under special contracts.**

The director may negotiate rates covering any class and character of utility service under availability subject to the following conditions:

- (1) The director shall submit to the city-~~parish-consolidated~~ council, through the Lafayette Mayor-President, a recommended contract which the city-~~parish-consolidated~~ council may adopt by ordinance.
- (2) The rate for such special contract shall be as set forth in the contract and ordinance adopted by the city-~~parish-consolidated~~ council.
- (3) The rate is subject to proportional increases to compensate for any gross revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body in accordance with the provisions of Schedule X-1.

Sec. 94-82. - Additional charges for tax additions (Schedule X-1).

The monthly rate for any additional charge which shall be made to any customers under any rate schedule for any gross revenue, kwh or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body shall be as follows: The amount of the total of any or all revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body upon the system shall be apportioned by the director of the system according to the territory in which such tax may be effective and among the various different classes of service furnished therein and shall constitute an additional charge to any amounts which may be billed to any customer under any rate schedule or special contract covered by this chapter.

Sec. 94-83. - Determination of consumption when meter does not register properly.

If there is evidence that the system's meter is broken or has been tampered with or the meter for any cause does not properly register, the customer's account shall be charged based on any reasonable means which the system may use in determining consumption for that account. Such means may include but are not limited to, previous consumption, subsequent consumption, determination of connected load, consumption of similar accounts, etc.

Sec. 94-84. - Separate meters required when separate rates apply.

When a user of the system desires electric current or water for purposes classified under defined rates as established by this chapter or which may be later established, separate meters must be installed to measure the electric current or water supplied at each rate, and the electric current or water registered by each meter must be charged for at prices specified in the rate schedule for such separate uses.

Sec. 94-85. - Billing and payment of charges; delinquency; connection fee.

- (a) It shall be the duty of the director of the utilities department to keep accounts of all users of electric current, water or wastewater services and to enter on such accounts all charges, and the director of the utilities department is authorized and empowered to, from time to time and as often as the proper administration of his office shall require, fix the meter reading dates in districts of the area supplied by the system. The dates on which charges against the users of electric current, water or wastewater service become due shall be as indicated on the utility bill. Under no circumstances shall the due date be less than 15 calendar days after the date the bill is mailed.
- (b) All charges owed by any person for electric, water and wastewater services rendered by the system shall be billed and collected as a unit. Failure of any person to pay the combined charges by the indicated due date shall cause such charges to become past due. If such past due charges are not paid within the time set down in the utility billing and collection procedures and guidelines manual, then services shall be disconnected and shall be reconnected only in accordance with the provisions of such manual. Late payment, reconnection and after-hours charges shall be assessed against such accounts in accordance with such procedures and guidelines. If a customer fails to pay the charges for electric, water, and wastewater services by the indicated due date, such charge shall become past due. If the system fails to receive payment by the fifth day following the due date, a late charge of five percent of the amount due shall be added to the amount due from residential customers, and a late charge of five percent of the amount due shall be added to the amount due from commercial customers.
- (c) All payments shall be made in cash or its equivalent, and any exchange on checks, money orders or other evidences of cash must be paid by the customer.
- (d) At the time of initiating utility services, a connection fee for electric and/or water service will be assessed for each account in accordance with established procedures and guidelines.

Sec. 94-86. - Proration of charges.

Bills for electrical demand or flat charges for utility services supplied during a billing period of less than 25 days or more than 35 days shall be prorated on the basis of a 30-day period.

Sec. 94-87. - Remote meter reading program opt-out.

(a) *Agreement.*

A customer requesting an opt-out to the program shall enter into an agreement with LUS through its director or his designees. The agreement will include conditions of participation and an acknowledgement of the additional fees and charges that will be assessed due to the election to opt-out.

(b) *Fees and charges for participation in the opt-out program:*

Manual meter reading service charge (per month)	\$12.20
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Re-read service charge	\$25.00
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Charge to pull and test a meter	\$50.00
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Disconnect/re-connect charges	See "Utilities Billing & Collections Procedures & Guidelines Manual"
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Note: In addition, the manual meter reading service charge will be adjusted once actual cost history is obtained based on the following formula: Actual cost for manual meter reading divided by the number of opt-out customers participating during the period for which the actual cost is accumulated.

Secs. 94-88 to 94-110. Reserved

DIVISION 2. ELECTRICITY

Sec. 94-111. Electric, residential service (Schedule R-1).

(a) Availability.

This rate schedule applies to energy supplied for all individually metered residences, which includes air conditioning and all household appliances. All of the electrical appliances to be served under this rate are subject to approval by the director.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|-----------------------------------|
| (1) Customer service charge, per billing period: | \$ 7.00 10.00 |
| (2) Energy charge: | \$0. 04371 04921/ kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2017~~2023 billing cycle.

- | | |
|--|------------------------------------|
| (1) Customer service charge, per billing period: | \$ 8.00 12.00 |
| (2) Energy charge: | \$0. 04764 05093 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

Sec. 94-112. Electric, small general service (Schedule C-1).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to small general service customers. When a customer does not exceed the minimum kWh or kW levels set by the large general service electric rate schedule C-2, that customer shall be assigned to the small general service electric rate schedule C-1.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|------------------------------------|
| (1) Customer charge, per billing period: | \$ 10.00 12.00 |
| (2) Energy charge: | \$0. 05938 06157 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$10.00 14.00
(2) Energy charge:	\$0.06176 06157 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-113. Electric, large general service (Schedule C-2).

(a) Availability.
 This rate schedule applies to energy supplied for lighting and power purposes to large general service customers. When a customer exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the large general service electric rate schedule C-2.

(b) Character of service.
 Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
 Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 8.60 / kW.
(3) Energy charge:	\$0.01992 02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
 Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 8.70 / kW.
(3) Energy charge:	\$0.02098 02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) Minimum demand charge.
 A minimum demand charge will be charged by applying the applicable “per kW” demand charge to 60 percent of the customer’s largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) Primary service discount (Schedule C-2P).

A discount of ~~\$0.50~~1.00 per kW per billing period will be applied to the billing demand charge, and a discount of 1.5% will be applied to the energy charge per kWh per billing period. -when electric service is directly from the system's primary distribution lines, at the availability and discretion of the

system, and if the customer owns and maintains all equipment from the primary metering point to ~~his~~the use location.

Primary service discount customers establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.
Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-114. Electric, U.L. (Schedule U-1).

(a) Availability.
This rate schedule applies to energy supplied for lighting and power purposes ~~from the St. George Substation (breakers 4050 and 4051) and~~ to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center. This service comes directly from the system's ~~transmission~~distribution lines, and at the availability and discretion of the director, with the University of Louisiana at Lafayette owning and maintaining all equipment and facilities from the system's ~~transmission~~distribution lines to the use locations.

(b) Character of service – Primary Service.
Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.285.88 / kW.
With a contract demand charge discount of \$1.00 applicable from November 2005 through October 2021.	
(3) Energy charge:	\$0. 02006 <u>02087</u> / kWh.

- | | |
|--------------------|-------------------|
| (4) Fuel charge: | See Schedule FC. |
| (5) Tax additions: | See Schedule X-1. |

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

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|--|-------------------------------------|
| (1) Customer charge, per billing period: | \$50.00 |
| (2) Demand charge: | \$5.28 <u>5.96</u> / kW. |

~~With a contract demand charge discount of \$1.00 applicable from November 2005 through October 2021.~~

- | | |
|--------------------|---|
| (3) Energy charge: | \$0. 0211 <u>202108</u> / kWh. |
|--------------------|---|

- | | |
|--------------------|-------------------|
| (4) Fuel charge: | See Schedule FC. |
| (5) Tax additions: | See Schedule X-1. |

(d) Availability.

This rate schedule applies to energy supplied for lighting and power purposes for secondary services to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center.

(e) Character of service – Secondary Service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(f) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

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|---|--------------------------|
| <u>(1) Customer charge, per billing period:</u> | <u>\$50.00</u> |
| <u>(2) Demand charge:</u> | <u>\$6.88 / kW.</u> |
| <u>(3) Energy charge:</u> | <u>\$0.02119 / kWh.</u> |
| <u>(4) Fuel charge:</u> | <u>See Schedule FC.</u> |
| <u>(5) Tax additions:</u> | <u>See Schedule X-1.</u> |

(f.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

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|---|--------------------------|
| <u>(1) Customer charge, per billing period:</u> | <u>\$50.00</u> |
| <u>(2) Demand charge:</u> | <u>\$6.96 / kW.</u> |
| <u>(3) Energy charge:</u> | <u>\$0.02140 / kWh.</u> |
| <u>(4) Fuel charge:</u> | <u>See Schedule FC.</u> |
| <u>(5) Tax additions:</u> | <u>See Schedule X-1.</u> |

(dg) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable per kW demand charge to 60 percent of the customer’s largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(eh) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-115. Electric, large general service economic development incentive discount for industry or manufacturers (Schedule C-2I).

(a) Availability.

This special discount may be made available, at the discretion of the director, to new or existing electric customers of the system. To qualify, new customers must have an expected annual average kW load, as determined by the director, of not less than 50 billing kW. Existing customers must add an additional 50 billing kW to their annual average load, as determined by the director, and as measured during the immediately preceding 12-month period. Additionally, new and existing customers must hire not less than five new full-time permanent employees to qualify for this discount. This rate shall not be applicable to customers engaged in retail sales, except where such customer will employ at least 25 new full-time persons in Lafayette. Under no circumstances will this discount be applicable to customers served under a special contract rate for electric service or for temporary service for construction power.

(b) Discount.

(1) The director may apply a discount of from 25 percent to 100 percent to the demand charge as described in section 94-113. The discount will decline over a period of not greater than five years until it returns to the normal demand charge for such customers. If the customer does not sustain an annual average load of 50 kW, the director may revoke all incentives. The director will notify the customer if the potential for the loss of incentives arises.

(2) If the customer so requests, the director, at his discretion, may apply a discount to the energy charge portion of the rate. The discounted energy charge shall be not less than \$0.01300 per kWh for the first year. The amount of the discount will decline over a period of not greater than five years until the energy charge returns to the same energy charge established for the large general service customers (section 94-113). The same requirements to sustain the required load apply for this energy charge discount as applies for the demand charge discount.

Sec. 94-116. Electric, schools and churches (Schedule SC-1).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Customer charge, per billing period:	\$10.00 12.00
(2) Energy charge:	\$0.050700 5483 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$10.00 14.00
(2) Energy charge:	\$0.052220 5757 / kWh.

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|--------------------|-------------------|
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

Sec. 94-117. Electric, net metering service (Schedule NM).

(a) Availability.

This rate schedule applies to net metering customers as defined in Section 94-209(a). An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential net metering customers prior to November 2022. Beginning in November 2022, new residential net metering customers are subject to the time of use rate as defined in Section 94-126

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

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|--|--|
| (1) Customer service charge, per billing period: | \$7.00 <u>10.00</u> |
| (2) Energy charge: | \$0.04371 <u>0.04921</u> / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

- | | |
|--|--|
| (1) Customer service charge, per billing period: | \$8.00 <u>12.00</u> |
| (2) Energy charge: | \$0.04764 <u>0.05093</u> / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(d) Character of service- Small general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(e) Monthly rate. The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|--|
| (1) Customer charge, per billing period: | \$10.00 <u>12.00</u> |
| (22) (2) Energy charge: | \$0.05938 <u>0.06157</u> / kWh. |
| (33) (3) Fuel charge: | See Schedule
FC. |
| (44) (4) Tax additions: | See Schedule X-1. |

(e.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$ 10.00 14.00
(22) Energy charge:	\$0. 06176 06157 / kWh.
(33) Fuel charge:	See Schedule FC.
(44) Tax additions:	See Schedule X-1.

(f) *Character of service- Large general service net metering.*

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(g) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$ 8.50 8.60 / kW.
(3) Energy charge:	\$0. 01992 02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$ 8.50 8.70 / kW.
(3) Energy charge:	\$0. 02098 02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(h) *Power factor adjustment.*

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-118. Electric, street lighting (Schedule L-2).

(a) *Availability.*

This rate schedule applies to electric service for street lighting on public roadways for the city.

(b) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Energy charge:	\$0.05896 / kWh.
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- (2) Fuel charge: See Schedule FC.
- (3) Tax additions: See Schedule X-1.

(b.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

- (1) Energy charge: \$0.05896 / kWh.
- (2) Fuel charge: See Schedule FC.
- (3) Tax additions: See Schedule X-1.

Sec. 94-119. Electric, private security lighting (Schedule L-3).

(a) *Availability.*
This rate schedule is available to all electric customers.

(b) *Character of service.*
This rate schedule covers electric lighting service for outdoor equipment, and the illumination of driveways, yards, lots and other outdoor areas. This unmetered service will be provided under a separate written agreement between the customer and the system and in accordance with acceptable practices of the system. Service under this rate schedule shall be available on an automatically controlled dusk-to-dawn schedule.

~~(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2016 billing cycle.~~

~~(1) An installation and monthly service charge as follows:~~

Size (Watts)	Type*	Installation	Monthly
Charge	Service Charge		
100	HPS	\$14.00	\$3.78
150	HPS	\$16.00	\$5.00
250	HPS	\$37.00	\$11.27
400	MV	\$37.00	\$12.49
400	HPS	\$44.00	\$13.78
1,000	MV	\$44.00	\$21.21
1,000	HPS	\$52.00	\$22.02

~~* Note: HPS = High pressure sodium; MV = Mercury vapor.~~

- ~~(2) Fuel charge: See Schedule FC.~~
- ~~(3) Tax additions: See Schedule X-1.~~

~~(4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).~~

~~(5) The director may waive all or any part of the installation charge for all and any light types or sizes during advertised security lighting sales promotions.~~

~~(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2017 billing cycle.~~

~~(1) An installation and monthly service charge as follows:~~

Size (Watts)	Type*	Installation	Monthly
Charge	Service Charge		

100	HPS	\$14.00	\$3.78
150	HPS	\$16.00	\$5.00
250	HPS	\$37.00	\$11.27
400	MV	\$37.00	\$12.49
400	HPS	\$44.00	\$13.78
1,000	MV	\$44.00	\$21.21
1,000	HPS	\$52.00	\$22.02

* Note: HPS = High pressure sodium; MV = Mercury vapor.

~~(2) Fuel charge: See Schedule FC.~~

~~(3) Tax additions: See Schedule X-1.~~

~~(4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).~~

~~(5) The director may waive all or any part of the installation charge for all and any light types or sizes during advertised security lighting sales promotions.~~

(c.2) *Monthly rate.* The sum of the following charges:
Rate is effective with the ~~June 2021~~November 2022 billing cycle.

(1) An installation and monthly service charge as follows:

HPS or MV service (Watts)	Monthly Service Charge	LED service (comparable lighting ability)	Monthly Service Charge
100W HPS	\$3.78		
150W HPS	\$5.00	Security LED	\$5.00
250W HPS	\$11.27	Small LED Flood	\$11.27
400W MV	\$12.49		
400W HPS	\$13.78	Medium LED Flood	\$13.78
1,000W MV	\$21.21		
1,000W HPS	\$22.02	Large LED Flood	\$22.02

pressure sodium; MV = Mercury vapor; LED = Light Emitting Diode.

(2) Fuel Charge: See Schedule FC.

(3) Tax additions: See Schedule X-1.

(4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).

(d) After the effective date of this subsection c.2, all new service under this section will be provided using LED lighting. Replacements for blown HPS or MV lights for existing service will be provided using HPS, MV, or LED lighting, at the director's discretion. The director may convert existing HPS or MV service to LED lighting at any time, at his discretion. No charge will be assessed for conversion of service from HPS or MV to LED lighting.

Sec. 94-120. Electric, monthly fuel charge (Schedule FC).

- (a) There shall be added to each kilowatt-hour of retail electric sales a fuel charge.
- (b) The fuel charge shall continue on a month-to-month basis until such time as the director determines that the fuel, purchased power and associated costs incurred in providing monthly electric service to retail electric consumers will be greater than or less than the current level. Thereafter, the director shall establish a monthly fuel charge at a level per kilowatt-hour which avoids major fluctuations and will, as closely as possible, recover all fuel, purchased power and associated costs.
- (c) The fuel cost stabilization fund may be drawn upon by the director to cushion the impact of higher fuel cost whenever generation (LPPA or system) is out of service to the extent that cash flow is adversely affected. After the fuel cost stabilization fund is used, it will be restored to a level and at a restoration rate both as specified by the director.

Sec. 94-121. Electric, non-city residential rate (Schedule R-1-O).

(a) *Availability.*
This rate schedule applies to electric energy supplied to residential customers of the Lafayette Utilities System who reside outside the corporate limits of the city.

(b) *Character of service.*
Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|--|
| (1) Customer service charge, per billing period: | \$7.70 <u>11.00</u> |
| (2) Energy charge: | \$0.04808 <u>05413</u> / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

- | | |
|--|--|
| (1) Customer charge, per billing period: | \$8.80 <u>13.20</u> |
| (2) Energy charge: | \$0.05240 <u>05603</u> / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

Sec. 94-122. Electric, non-city small general service (Schedule C-1-O).

(a) *Availability.*
This rate schedule applies to electric energy supplied to small general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city does not exceed the minimum kWh or kW levels set by the non-city large general service electric rate schedule C-2-O, that customer shall be assigned to the non-city small general service electric rate schedule C-1-O.

(b) *Character of service.*

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the

system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|------------------------------------|
| (1) Customer charge, per billing period: | \$ 11.00 13.20 |
| (2) Energy charge: | \$0. 06532 06773 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

- | | |
|--|------------------------------------|
| (1) Customer charge, per billing period: | \$ 11.00 15.40 |
| (2) Energy charge: | \$0. 06794 06773 / kWh. |
| (3) Fuel charge: | See Schedule FC. |
| (4) Tax additions: | See Schedule X-1. |

Sec. 94-123. Telecommunications Fiber-Optic Service (Schedule T-1).

(a) *Availability.*

This rate schedule will apply to fiber-optic communications cable installation and service for point-to-point, noncommercial, internal communications of customers within the Lafayette Utilities System service area.

(b) *Monthly rate.*

The charges assessed by Lafayette Utilities System for this service shall be based upon cost of service principles, which may include such costs as amortization of the system's capital investments over a maximum period of five years, operation and maintenance costs, administrative and general costs allocable to such service, a reasonable rate of return and other applicable costs, including costs attributable to the installation and maintenance of each customer's service. In the alternative, the director will submit to the public utilities authority for its approval, a rate for this service based upon a market-based rate.

Sec. 94-124. Electric, non-city large general service (Schedule C-2-O).

(a) *Availability.*

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the non-city large general service electric rate schedule, C-2-O.

(b) *Character of service.*

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2016~~2022 billing cycle.

- | | |
|--|---|
| (1) Customer charge, per billing period: | \$55.00 |
| (2) Demand charge: | \$9.35 <u>9.46</u> / kW. |
| (3) Energy charge: | \$0. 02191 <u>02331</u> / kWh. |
| (4) Fuel charge: | See Schedule FC. |
| (5) Tax additions: | See Schedule X-1. |

(c.1) *Monthly rate.* The sum of the following charges:
Rate is effective with the November ~~2017~~2023 billing cycle.

- | | |
|--|---|
| (1) Customer charge, per billing period: | \$55.00 |
| (2) Demand charge: | \$9.35 <u>9.57</u> / kW. |
| (3) Energy charge: | \$0. 02308 <u>02354</u> / kWh. |
| (4) Fuel charge: | See Schedule FC. |
| (5) Tax additions: | See Schedule X-1. |

(d) *Minimum demand charge.*

A minimum demand charge will be charged by applying the applicable “per kW” demand charge to 60 percent of the customer’s largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) *Primary service discount (Schedule C-2P).*

A discount of \$0.50 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system’s primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to ~~his~~the use location.

Primary service discount customers establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette

Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-125. Electric, non-city schools and churches (Schedule SC-1-O).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches who are customers of the Lafayette Utilities System and who reside outside the corporate limits of the city.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Customer charge, per billing period:	\$11.00 13.20
(2) Energy charge:	\$0. 05577 06031 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Customer charge, per billing period:	\$11.00 15.40
(2) Energy charge:	\$0. 05744 06333 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-126. Electric, time of use service (Schedule TOU).

(a) Availability.

This rate schedule applies to energy supplied for individually metered residences who opt in to the time of use rate pilot program and will be made available at the discretion of the Director. The pilot program requires a minimum participation of 12 months. All of the electrical appliances to be served under this rate are subject to approval by the director. An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential time of use.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Time of Use Schedule.

<u>Time of Use</u>	<u>Periods</u>	<u>Hours (Central prevailing time)</u>
<u>Summer Off-peak</u>	<u>May 1 through October 31</u>	<u>10 pm – 8 am</u>
<u>Summer On-peak</u>	<u>May 1 through October 31</u>	<u>8 am – 2 pm & 7 pm – 10 pm</u>
<u>Summer Super-peak</u>	<u>May 1 through October 31</u>	<u>2 pm – 7 pm</u>
<u>Winter Off-peak</u>	<u>November 1 through April 30</u>	<u>10 pm – 8 am</u>
<u>Winter On-peak</u>	<u>November 1 through April 30</u>	<u>8 am – 10 pm</u>

(d) Monthly rate. The sum of the following charges:

Rate is effective with the November 2022 billing cycle.

<u>(1) Customer service charge, per billing period:</u>	<u>\$10.00</u>
<u>(2) Energy charge – billed according to time of use period:</u>	
<u>(a) Summer Off-peak</u>	<u>\$0.02107 / kWh.</u>
<u>(b) Summer On-peak</u>	<u>\$0.04215 / kWh.</u>
<u>(c) Summer Super-peak</u>	<u>\$0.12644 / kWh.</u>
<u>(d) Winter Off-peak</u>	<u>\$0.02107 / kWh.</u>
<u>(e) Winter On-peak</u>	<u>\$0.04215 / kWh.</u>
<u>(3) Fuel charge:</u>	<u>See Schedule FC.</u>
<u>(4) Tax additions:</u>	<u>See Schedule X-1.</u>

(d.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

<u>(1) Customer service charge, per billing period:</u>	<u>\$12.00</u>
<u>(2) Energy charge – billed according to time of use period:</u>	
<u>(a) Summer Off-peak</u>	<u>\$0.02181 / kWh.</u>
<u>(b) Summer On-peak</u>	<u>\$0.04362 / kWh.</u>
<u>(c) Summer Super-peak</u>	<u>\$0.13086 / kWh.</u>
<u>(d) Winter Off-peak</u>	<u>\$0.02181 / kWh.</u>
<u>(e) Winter On-peak</u>	<u>\$0.04362 / kWh.</u>
<u>(3) Fuel charge:</u>	<u>See Schedule FC.</u>
<u>(4) Tax additions:</u>	<u>See Schedule X-1.</u>

Sec. 94-127. Electric, transmission service (Schedule ET-1).

(a) Availability.

This rate schedule applies to customers who construct facilities to receive services directly from LUS's transmission system at the discretion of the Director.

(b) Character of service.

Service to be furnished under this schedule shall be three-phase, 60-hertz, alternating current (AC), and at such transmission voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2022 billing cycle.

<u>(1) Customer charge, per billing period:</u>	<u>\$50.00</u>
<u>(2) Demand charge:</u>	<u>\$2.00 / kW.</u>
<u>(3) Energy charge:</u>	<u>\$0.02055 / kWh.</u>

(4) Fuel charge: See Schedule FC.

(5) Tax additions: See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period: \$50.00

(2) Demand charge: \$2.02 / kW.

(3) Energy charge: \$0.02076 / kWh.

(4) Fuel charge: See Schedule FC.

(5) Tax additions: See Schedule X-1.

Sec. 94-1268 to 150. Reserved.

DIVISION 3. – WATER

Sec. 94-151. Residential general rate (Schedule W-1).

(a) Availability. The W-1 rate schedule applies to water used for residential purposes.

(b) Monthly charges.
Rate is effective with the November 20162022 billing cycle.

(1) Monthly commodity rate. The monthly commodity rate will be billed in seasonal tiers.

- a. Winter months. For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$1.651.82 per 1,000 gallons.
- b. Summer months. The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). Tier 1 – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$1.651.82 per 1,000 gallons.
 - (ii). Tier 2 – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$2.652.89 per 1,000 gallons.

(2) Customer charge. In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 4.855.99
1	8.109.99
1 ½	16.1519.98
2	25.8531.97
3	48.5059.94
4	80.8599.90

6	161.65 199.80
8	258.65 319.68

(b.1) *Monthly charges.*
Rate is effective with the November ~~2017~~2023 billing cycle.

- (1) *Monthly commodity rate.* The monthly commodity rate will be billed in seasonal tiers.
- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is ~~\$1.70~~1.95 per 1,000 gallons.
 - b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is ~~\$1.70~~1.95 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is ~~\$2.70~~3.09 per 1,000 gallons.

(2) *Customer charge.* In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 5.55 6.47
1	9.25 10.79
1 ½	18.50 21.58
2	29.60 34.53
3	55.50 64.74
4	92.50 107.89
6	185.00 215.78
8	296.00 345.25

(b.2) *Monthly charges.*
Rate is effective with the November 2024 billing cycle.

- (1) *Monthly commodity rate.* The monthly commodity rate will be billed in seasonal tiers.
- a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$2.09 per 1,000 gallons.
 - b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.
 - (i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$2.09 per 1,000 gallons.
 - (ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of

December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$3.31 per 1,000 gallons.

(2) Customer charge. In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<u>Meter Size (inches)</u>	<u>Customer Charge</u>
<u>3/4 or less</u>	<u>\$ 6.99</u>
<u>1</u>	<u>11.65</u>
<u>1 1/2</u>	<u>23.31</u>
<u>2</u>	<u>37.29</u>
<u>3</u>	<u>69.92</u>
<u>4</u>	<u>116.52</u>
<u>6</u>	<u>233.04</u>
<u>8</u>	<u>372.87</u>

(3) *Tax Additions.* See Schedule X-1.

(c) *Service conditions.* The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1. or b.~~+2~~) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, b.1. or b.~~+2~~) monthly charges.

Sec. 94-152. Meter installation fee.

(a) *Generally.*

(1) Where water service is requested which requires the new installation of one or more water meters, an installation fee shall be charged and collected in accordance with the schedule set forth in this section. The multiple meter portion of this schedule shall be applicable only where numerous meters are installed at one time for a single customer or a single property.

~~(2) Where the system installs or has installed, at its cost, a water distribution system, in addition to the fee set out in the schedule, a capital recovery charge of \$200.00 shall be added for the first meter installed for individual accounts in areas that are not within the corporate limits of the city as of January 1, 1989.~~

~~(3)~~ (2) The installation fee schedule is as follows:

First meter installed	\$300.00 <u>550.00</u> per meter
Next 9 meters	200.00 <u>450.00</u> per meter
Next 40 meters	150.00 <u>400.00</u> per meter
On the remainder	110.00 <u>350.00</u> per meter

(b) *Exceptions.*

(1) In subdivisions (a subdivision is defined for purposes of this section as the division of land into two or more parcels), condominiums and townhouses where the developer or owner has installed or paid for the total cost of the entire water distribution system, including fire protection, and the system has approved and accepted the water distribution system, the installation fees set out in this section shall not be charged.

(2) In multiple-family units (apartments, duplexes, triplexes, quadraplexes, etc.) mobile home parks, travel trailer parks and shopping centers where the developer or owner has installed or paid for the total cost of the entire water distribution system, including fire protection, and the system has approved and accepted the water distribution system, the installation fees set out in this section shall not be charged when master metered.

Sec. 94-153. Reserved.

Sec. 94-154. Bulk water sales at water plants (Schedule W-3).

(a) Availability.

The rate schedule applies to water purchased in bulk from the Lafayette Utilities System (LUS) water plants.

(b) Charges.

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Commodity rate.

The commodity rate is \$~~1.85~~2.13 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$~~9.00~~15.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) Charges.

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Commodity rate.

The commodity rate is \$~~1.95~~2.32 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$~~10.00~~20.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) Charges.

Rate is effective with the November 2024 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$25.00 per load for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.

See Schedule X-1.

Sec. 94-155. Bulk water sales from hydrants (Schedule W-4).

(a) Availability.

The rate schedule applies to water purchased in bulk from hydrants on the LUS water distribution system. After-hours purchases will be billed according to these charges with adjustment for the additional LUS cost incurred, in accordance with the Utility Billing and Collections Procedures and Guidelines Manual. Policies for obtaining water from hydrants on the LUS water distribution system are found in the Bulk Water Sales Policy Manual maintained by the water operations division.

(b) Charges.

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Commodity rate.

The commodity rate is \$~~1.85~~2.13 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$~~51.50~~75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) Charges.

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Commodity rate.

The commodity rate is \$~~1.95~~2.32 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged ~~\$51.50~~\$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) Charges.

Rate is effective with the November 2024 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.

See Schedule X-1.

Sec. 94-156. Bulk water sales for swimming pools (Schedule W-5).*(a) Availability.*

The rate schedule applies to bulk water for swimming pools. After-hours purchases will be billed according to these charges with adjustment for the additional LUS cost incurred, in accordance with the Utility Billing and Collections Procedures and Guidelines Manual. This service will only be available to pools located within 300 feet of an LUS hydrant.

(b) Charges.

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Commodity rate.

The commodity rate is ~~\$1.85~~\$2.13 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged ~~\$51.50~~\$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.1) Charges.

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Commodity rate.

The commodity rate is ~~\$1.95~~\$2.32 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged ~~\$51.50~~\$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(b.2) Charges.

Rate is effective with the November 2024 billing cycle.

(1) Commodity rate.

The commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to the commodity rate, customers will be charged \$75.00 for the cost of labor, equipment, administrative and other charges to meter and bill the water.

(c) Tax Additions.

See Schedule X-1.

Sec. 94-157. Water, residential non-city rate (Schedule W-1-O).*(a) Availability.*

The rate schedule applies to water used for customers of the Lafayette Utilities System

with residential service points outside the corporate limits of the City of Lafayette.

(b) Monthly charges.

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate will be billed in seasonal tiers.

a. Winter months. For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is ~~\$3.30~~\$3.64 per 1,000 gallons.

b. Summer months. The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.

(iii). Tier 1 – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is ~~\$3.30~~\$3.64 per 1,000 gallons.

(iv). Tier 2 – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is ~~\$5.30~~\$5.78 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
¾ or less	\$ 9.70 <u>11.98</u>
1	16.15 <u>19.98</u>
1 ½	32.35 <u>39.96</u>
2	51.75 <u>63.94</u>

(b.1) Monthly charges.

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate will be billed in seasonal tiers.

a. Winter months. For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is ~~\$3.40~~\$3.90 per 1,000 gallons.

b. Summer months. The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.

(i). Tier 1 – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is ~~\$3.40~~\$3.90 per 1,000 gallons.

(ii). Tier 2 – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of

December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$~~5.40~~6.18 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
$\frac{3}{4}$ or less	\$ 11.10 <u>12.94</u>
1	18.50 <u>21.58</u>
1 $\frac{1}{2}$	37.00 <u>43.16</u>
2	59.20 <u>69.06</u>

(b.2) Monthly charges.

Rate is effective with the November 2024 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate will be billed in seasonal tiers.

a. *Winter months.* For the months of December, January, February, and March, the monthly charge for residential water service will be computed on the actual water used for these months. The commodity rate for these months is \$4.18 per 1,000 gallons.

b. *Summer months.* The monthly charge for residential service in the months of April, May, June, July, August, September, October, and November will be computed in tiers.

(i). *Tier 1* – The monthly charge for this tier will be computed on the average water usage for the four preceding winter months of December, January, February, and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. If, during the months of December, January, February, and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director. The commodity rate for this Summer Tier 1 is \$4.18 per 1,000 gallons.

(ii). *Tier 2* – The monthly charge for this tier will be computed on the actual water usage in excess of the average water usage for the four preceding winter months of December, January, February, and March used for calculating Tier 1 charges. The commodity rate for this Summer Tier 2 is \$6.62 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<u><i>Meter Size (inches)</i></u>	<u><i>Customer Charge</i></u>
$\frac{3}{4}$ or less	\$ 13.98
1	23.30
1 $\frac{1}{2}$	46.62
2	74.58

(c) Service conditions.

The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, ~~b.1~~, or ~~b.+2~~) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b, ~~b.1~~, or ~~b.+2~~) monthly charges.

Sec. 94-158. Water, commercial non-city rate (Schedule W-2-O).

(a) Availability.

The rate schedule applies to water used for customers of the Lafayette Utilities System with commercial service points outside the corporate limits of the city of Lafayette.

(b) Monthly charges.

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$~~3.70~~4.26 per 1,000 gallons.

(2) *Customer charge.*

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$9.70 11.98
1	16.15 19.98
1 ½	32.35 39.96
2	51.75 63.94
4	161.65 199.80

(3) *Tax Additions.*

See Schedule X-1.

(b.1) *Monthly charges.*

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$~~3.90~~4.64 per 1,000 gallons.

(3) *Customer charge.*

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$11.10 12.94
1	18.50 21.58
1 ½	37.00 43.16
2	59.20 69.06
4	185.00 215.78

(b.2) *Monthly charges.*

Rate is effective with the November 2024 billing cycle.

(1) *Monthly commodity rate.*

The monthly commodity rate is \$5.06 per 1,000 gallons.

(4) *Customer charge.*

In addition to the commodity rate, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<u>Meter Size (inches)</u>	<u>Customer Charge</u>
<u>¾ or less</u>	<u>\$13.98</u>
<u>1</u>	<u>23.30</u>
<u>1 ½</u>	<u>46.62</u>
<u>2</u>	<u>74.58</u>
<u>4</u>	<u>233.04</u>

(3) *Tax Additions.*

See Schedule X-1.

Sec. 94-159. Retail commercial rate (Schedule W-2).

(a) *Availability.*

The W-2 rate schedule applies to water used for commercial purposes.

(b) *Monthly charges.*

Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate is \$~~1.85~~2.13 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
$\frac{3}{4}$ or less	\$ 4.85 5.99
1	8.10 9.99
1 $\frac{1}{2}$	16.15 19.98
2	25.85 31.97
3	48.50 59.94
4	80.85 99.90
6	161.65 199.80
8	258.65 319.68

(3) Tax Additions.

See Schedule X-1.

(b.1) Monthly charges.

Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate is \$~~1.95~~2.32 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i>Meter Size (inches)</i>	<i>Customer Charge</i>
$\frac{3}{4}$ or less	\$ 5.55 6.47
1	9.25 10.79
1 $\frac{1}{2}$	18.50 21.58
2	29.60 34.53
3	55.50 64.74
4	92.50 107.89
6	185.00 215.78
8	296.00 345.25

(3) Tax Additions.

See Schedule X-1.

(b.2) Monthly charges.

Rate is effective with the November 2024 billing cycle.

(1) Monthly commodity rate.

The monthly commodity rate is \$2.53 per 1,000 gallons.

(2) Customer charge.

In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<i><u>Meter Size (inches)</u></i>	<i><u>Customer Charge</u></i>
$\frac{3}{4}$ or less	\$ <u>6.99</u>
<u>1</u>	<u>11.65</u>
<u>1 $\frac{1}{2}$</u>	<u>23.31</u>
<u>2</u>	<u>37.29</u>
<u>3</u>	<u>69.92</u>
<u>4</u>	<u>116.52</u>

6	233.04
8	372.87

(3) Tax Additions.
See Schedule X-1.

(c) Service conditions.
The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b, b.1, or b.12) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b.1, ~~b.1-01~~, or b.12) monthly charges.

Sec. 94-160. Water, sprinkler residential and commercial rate (Schedule W-6).

(a) Availability.
The W-6 rate schedule applies to water used solely for sprinkling of water at residential or commercial premises.

(b) Monthly charges.
Rate is effective with the November ~~2016~~2022 billing cycle.

(1) Monthly commodity rate.
The monthly commodity rate is \$~~2.542.74~~ per 1,000 gallons.

(2) Customer charge.
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 4.855.99
1	8.109.99
1 ½	16.1519.98
2	25.8531.97
3	48.5059.94
4	80.8599.90
6	161.65199.80
8	258.65319.68

(3) Tax Additions.
See Schedule X-1.

(b.1) Monthly charges.
Rate is effective with the November ~~2017~~2023 billing cycle.

(1) Monthly commodity rate.
The monthly commodity rate is \$~~2.542.96~~ per 1,000 gallons.

(2) Customer charge.
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

Meter Size (inches)	Customer Charge
¾ or less	\$ 5.556.47
1	9.2510.79
1 ½	18.5021.58
2	29.6034.53
3	55.5064.74
4	92.50107.89
6	185.00215.78
8	296.00345.25

(3) *Tax Additions.* See Schedule X-1.

(b.2) Monthly charges.
Rate is effective with the November 2024 billing cycle.

(1) Monthly commodity rate.
The monthly commodity rate is \$3.20 per 1,000 gallons.

(2) Customer charge.
In addition to these commodity rates, customers will be charged each month for service on the basis of meter size in accordance with the following schedule:

<u>Meter Size (inches)</u>	<u>Customer Charge</u>
<u>3/4 or less</u>	<u>\$ 6.99</u>
<u>1</u>	<u>11.65</u>
<u>1 1/2</u>	<u>23.31</u>
<u>2</u>	<u>37.29</u>
<u>3</u>	<u>69.92</u>
<u>4</u>	<u>116.52</u>
<u>6</u>	<u>233.04</u>
<u>8</u>	<u>372.87</u>

(3) Tax Additions. See Schedule X-1.

(c) *Service conditions.*
The customer charge for water service shall be based on the size of the water meter required for serving the customer and shall be in conformance with the schedule set out in subsection (b. b.1, or b. b.2) monthly charges. For customers with more than one meter; the customer charge shall be the summation of the customer charges for each meter as set forth in the schedule in subsection (b. b.1, or b. b.2) monthly charges.

Sec. 94-161 to 170. Reserved.

DIVISION 4. WASTEWATER DISPOSAL SERVICE

Sec. 94-171. Rate increases for tax additions; determination of usage.

- (a) The rates set out in this division are subject to proportional increases to compensate for any gross revenue or other form of tax hereafter imposed by any municipal, parish, state or federal taxing body, in accordance with the provisions of Schedule X-1.
- (b) At the option of the system, water that is supplied by private wells or other sources, and is received in the system's wastewater treatment facilities, shall be metered or estimated by the system for wastewater billing purposes.
- (c) Where water which has been used for air conditioning, automobile wash stations or similar purposes is discharged into storm drains or other places rather than into the wastewater facilities of the system, the customer may request that the wastewater charge be determined by placing meters either in the sanitary wastewater line or in the special use line in order to determine the usage of wastewater service. All piping and/or meters are to be provided by the customer to the system's specifications. In special instances where such metering is not practical or when unusual conditions result in the uncontrollable discharge of water into a source other than the wastewater system, the director may make past, present and future adjustments of the wastewater charge based on estimated water consumption or estimated wastewater discharge.

Sec. 94-172. Residential service (Schedule S-1).

(a) *Availability.*
The S-1 rate schedule is available to all customers at residential premises connected to the sanitary wastewater system.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$5.706.38~~ per 1,000 gallons of water used. Rate is effective with the November ~~2016~~2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$5.906.90~~ per 1,000 gallons of water used. Rate is effective with the November ~~2017~~2023 billing cycle.

(b.2) Monthly volumetric charge.

The monthly volumetric charge shall be \$7.47 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$7.659.42~~ per month for service. Rate is effective with the November ~~2016~~2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$8.60~~10.31 per month for service. Rate is effective with the November ~~2017~~2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$11.29 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Determination of use.

(1) For the months of December, January, February and March, the monthly charge for residential wastewater service will be computed on the actual water used for these months.

(2) The monthly charge for residential service in the months of April, May, June, July, August, September, October and November will be computed on the average water usage for the four preceding winter months of December, January, February and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. However, in no case shall the usage be less than 75 percent of actual water consumption for the use month. If, during the months of December, January, February and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director or his designee.

Sec. 94-173. Commercial, institutional and industrial service (Schedule S-2).

(a) Availability.

The S-2 rate schedule is available to all commercial, institutional, industrial and otherwise nonresidential premises connected to the sanitary wastewater system.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$5.906.83~~ per 1,000 gallons of water used. Rate is effective with the November ~~2016~~2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$6.157.58~~ per 1,000 gallons of water used. Rate is effective with the November ~~2017~~2023 billing cycle.

(b.2) Monthly volumetric charge.

The monthly volumetric charge shall be \$8.41 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$16.1517.68~~ per month for service. Rate is effective with the November ~~2016~~2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$16.15~~19.36 per month for service.

Rate is effective with the November ~~2017~~2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$21.20 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$7.23~~7.92 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x ~~\$3.61~~3.95 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x ~~\$7.23~~7.92 x no. of gallons/1,000,000 gallons

Rate is effective with the November ~~2016~~2022 billing cycle.

(d.1) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$7.23~~8.67 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x ~~\$3.61~~4.33 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x ~~\$7.23~~8.67 x no. of gallons/1,000,000 gallons

Rate is effective with the November ~~2017~~2023 billing cycle.

(d.2) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the

normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$9.49 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$4.74 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x \$9.49 x no. of gallons/1,000,000 gallons

Rate is effective with the November 2024 billing cycle.

(e) *Special wastes.* At the option of the system, special wastes may be received for treatment in the system's wastewater treatment facilities. Customer classification and monitoring will be done by the system's environmental compliance pretreatment division. The charges for the treatment and handling of these wastes shall be a permitting charge of ~~\$180.00~~225.00 per month.

Sec. 94-174. Special waste disposal service (Schedule S-3).

(a) *Availability.*

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

(1) Monthly volumetric charge: ~~\$5.90~~6.83 per 1,000 gallons of wastewater discharged.

(2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$7.23~~7.92 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x ~~\$3.61~~3.95 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x ~~\$7.23~~7.92 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

~~Forty-four~~Seventy-five dollars (~~\$44.00~~75.00) per load

Rate is effective with the November ~~2016~~2022 billing cycle.

(a.1) Availability.

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

- (1) Monthly volumetric charge: ~~\$6.15~~7.58 per 1,000 gallons of wastewater discharged.
- (2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$7.23~~8.67 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x ~~\$3.61~~4.33 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x ~~\$7.23~~8.67 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

~~Forty-four~~Seventy-five dollars (~~\$44.00~~75.00) per load

Rate is effective with the November ~~2017~~2023 billing cycle.

(a.2) Availability.

At the option of the system, special wastes, including but not limited to septic tank contents, chemical toilet contents, etc., may be received for treatment in the system's wastewater treatment facilities. Charges for the treatment and handling of these wastes shall be the sum of the following:

- (1) Monthly volumetric charge: \$8.41 per 1,000 gallons of wastewater discharged.
- (2) Extra strength charge: Surcharge for excess five-day biochemical oxygen demand (BOD₅) or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$9.49 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$4.74 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS-200) x \$9.49 x no. of gallons/1,000,000 gallons

plus

Special waste handling surcharge:

Seventy-five dollars (\$75.00) per load

Rate is effective with the November 2024 billing cycle.

- (b) *Conditions.* Such wastes shall be delivered to a point of disposal at such time and under such conditions as determined by the director or his designee. Actual BOD₅, COD and TSS content of the waste accepted shall be determined by standard laboratory analysis at the system's wastewater treatment laboratory.

DIVISION 5. TELECOMMUNICATIONS SERVICE

Sec. 94-175. Telecommunications service rates.

- (a) *General principles and methodology for deriving telecommunications rate.*

The charges assessed by the system for telecommunications service shall be based upon cost of service principles, which may include such costs as described in this section, plus profit and in-lieu-of-tax.

- (b) *Telecommunications services-internet rate components.*

The components of the telecommunications service-internet rate shall be as follows:

(1) Recurring costs.

- a. Capital costs for system's core router, expensed over expected useful life of fiber and based on customer miles and bandwidth along the system's backbone.
- b. Direct internet access (DIA) expense.
- c. Capital costs for particular customer extensions, expensed over expected useful life of fiber and based on actual and potential number of customers to be serviced from the particular extension.
- d. Operation and maintenance expenses for total network.
- e. Network operations center (NOC) expenses.
- f. Administrative expenses.
- g. Customer premise equipment (CPE) and other equipment (purchase and installation expensed over five years).
- h. Service outage expense.
- i. Co-location and/or interconnection fees.

(2) Non-recurring costs-customer premise equipment (CPE) (parts and installation from customer property line to customer premise).

(3) Profit, based on recurring and non-recurring costs.

(4) In-lieu-of-tax, based on gross income.

- (c) *Telecommunications services-broadband rate components.*

The components of the telecommunications service-broadband rate shall be as follows:

(1) Recurring costs.

- a. Capital costs for system's backbone, expensed over expected useful life of fiber and based on customer miles and bandwidth along the system's backbone.
- b. Capital costs for particular customer extensions, expensed over expected useful life of fiber and based on actual and potential number of customers to be serviced from the particular extension.
- c. Operation and maintenance expenses for total network.
- d. Network operations center (NOC) expenses.
- e. Administrative expenses.
- f. Customer premise equipment (CPE) and other equipment (purchase and installation expensed over five years).
- g. Service outage expense.
- h. Co-location and/or interconnection fees.

- (2) Non-recurring costs-customer service getaway (parts and installation from customer property line to customer premise).
- (3) Profit, based on recurring and non-recurring costs.
- (4) In-lieu-of-tax, based on gross income.

Sec. 94-176. Non-city residential service (Schedule S-1-O).

(a) Availability.

The S-1-O rate schedule is available to all customers with service points outside the corporate limits of the city at residential premises connected to the sanitary wastewater system.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$6.85~~\$7.68 per 1,000 gallons of water used. Rate is effective with the November ~~2016~~2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$7.10~~\$8.30 per 1,000 gallons of water used. Rate is effective with the November ~~2017~~2023 billing cycle.

(b.2) Monthly volumetric charge.

The monthly volumetric charge shall be \$8.99 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$9.20~~\$11.28 per month for service. Rate is effective with the November ~~2016~~2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$10.30~~\$12.35 per month for service. Rate is effective with the November ~~2017~~2023 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$13.52 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Determination of use.

(1) For the months of December, January, February and March, the monthly charge for residential wastewater service will be computed on the actual water used for these months.

(2) The monthly charge for residential service in the months of April, May, June, July, August, September, October and November will be computed on the average water usage for the four preceding winter months of December, January, February and March, or for such portion of the winter months as may have been metered, or at actual consumption, whichever is the lesser. However, in no case shall the usage be less than 75 percent of actual water consumption for the use month. If during the months of December, January, February and March, severe weather or unusual conditions result in abnormal fluctuations in water consumption for a customer, then a reasonable method of averaging water usage as mentioned in this section may be determined by the director or his designee.

Sec. 94-177. Non-city commercial, institutional and industrial service (Schedule S-2-O).

(a) Availability.

The S-2-O rate schedule is available to all commercial, institutional, industrial and otherwise nonresidential premises connected to the sanitary wastewater system, but with service points outside the corporate limits of the city.

(b) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$7.10~~\$8.22 per 1,000 gallons of water used. Rate is effective with the November ~~2016~~2022 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be ~~\$7.40~~\$9.12 per 1,000 gallons of water used. Rate is effective

with the November ~~2017~~2023 billing cycle.

(b.1) Monthly volumetric charge.

The monthly volumetric charge shall be \$10.12 per 1,000 gallons of water used. Rate is effective with the November 2024 billing cycle.

(c) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$24.20~~26.49 per month for service. Rate is effective with the November ~~2016~~2022 billing cycle.

(c.1) Monthly customer charge.

In addition to the volumetric charge, customers will be charged ~~\$24.20~~29.01 per month for service. Rate is effective with the November ~~2017~~2023 billing cycle.

(c.2) Monthly customer charge.

In addition to the volumetric charge, customers will be charged \$31.77 per month for service. Rate is effective with the November 2024 billing cycle.

(d) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), the five-day biochemical oxygen demand (BOD₅), and the chemical oxygen demand (COD) daily loadings for the average residential user or, in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS, and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$8.68~~9.51 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x ~~\$4.34~~4.75 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x ~~\$8.68~~9.51 x no. of gallons/1,000,000 gallons

Rate is effective with the November ~~2016~~2022 billing cycle.

(d.1) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x ~~\$8.68~~10.41 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$~~4.34~~5.21 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x \$~~8.68~~10.41 x no. of gallons/1,000,000 gallons

Rate is effective with the November ~~2017~~2023 billing cycle.

(d.2) Extra-strength charge.

Commercial, institutional and industrial customers whose wastewater strength is greater than the normal domestic wastewater shall pay the commercial, institutional and industrial rate adjusted upward by the amount of the additional cost of treating this higher strength wastewater. The system will determine the average total suspended solids (TSS), five-day biochemical oxygen demand (BOD₅), and chemical oxygen demand (COD) daily loadings for the average residential user, or in lieu of such a determination will consider the average residential strength wastes to be 200 mg/l BOD₅, 200 mg/l TSS and 450 mg/l COD. The system will assess a surcharge for nonresidential users discharging wastes with BOD₅, TSS and COD strengths greater than the average residential user. The surcharge will cover the costs of treating such users' above-normal-strength wastes. Surcharge for excess five-day biochemical oxygen demand (BOD₅), or chemical oxygen demand (COD), whichever is greater, but not both, and total suspended solids (TSS), as follows:

The greater of:

BOD₅ surcharge = (actual BOD₅-200) x \$11.39 x no. of gallons/1,000,000 gallons

or

COD surcharge = (actual COD-450) x \$5.70 x no. of gallons/1,000,000 gallons

plus

TSS surcharge = (actual TSS -200) x \$11.39 x no. of gallons/1,000,000 gallons

Rate is effective with the November 2024 billing cycle.

(e) Special wastes.

At the option of the system, special wastes may be received for treatment in the system's wastewater treatment facilities. Customer classification and monitoring will be done by the system's environmental compliance pretreatment division. The charges for the treatment and handling of these wastes shall be a permitting charge of \$~~180.00~~225.00 per month.

Sec. 94-178 to 200. – Reserved.

SECTION 2: Chapter 94, Section 209 (e) of the Lafayette City-Parish Consolidated Government Code of Ordinances is hereby amended to read as follows:

Sec. 94-209 (e) *Monthly billing.* Each month the net metering (NM) customer shall be billed charges under the currently effective rate schedule applicable to that customer. The method of billing the NM customer will rely on whether the system provides more or less electricity to the NM customer than that customer generates and feeds back to the system during a billing month, as follows:

- (1) If the electricity supplied by the system exceeds the electricity generated by the NM customer and fed back to the system during the billing month, the NM customer shall be billed for the net kWhs in accordance with the currently effective rate schedule applicable

to that customer.

- (2) If the electricity generated and fed back to the system by the NM customer exceeds the electricity supplied by the system for a billing month, the NM customer shall be credited during the next billing period for the excess kWh generated and fed back to the system.
- (3) All net excess kWh credits will be carried over each month until the NM customer terminates service and a final bill is rendered. For the final month the NM customer takes service, the system shall issue a check to the NM customer for the balance of any net kWh credit carried over due to net excess generation. The rate applied to the remaining credits shall be at the system's avoided costs as set forth below.
- (4) The rate at which the net kWh credited for a NM customer at the final bill shall be:
Net excess kWh credit for NM customer.....\$0.~~039~~038/kWh
- (5) The net excess credit rate shall be adjusted annually by the director based on the system's newly calculated avoided costs, for the most recent year (ending October 31).
The new credit rate will be applied each year starting with the November billing cycle.

SECTION 3: This electric, water and wastewater rate change shall become effective with the November ~~2016~~2022, ~~and~~ November ~~2017~~2023, and November 2024 billing cycles, respectively.

SECTION 4: All ordinances or resolutions, or parts thereof, in conflict herewith are hereby repealed.

SECTION 5: This ordinance shall become effective upon signature of the Lafayette Mayor-President, the elapse of ten (10) days after receipt by the Lafayette Mayor- President without signature or veto, or upon an override of a veto, whichever occurs first.

* * * * *



RECEIVED

AUG 01 2022

Lafayette Consolidated Government
Chief Administrative Officer

Internal Memorandum

Lafayette Utilities System
Support Services (7001)

TO: Cydra Wingerter
THRU: Lorrie Toups *et 7/29/22*
THRU: Jeffrey Stewart *JOS 07/29/2022*
FROM: Alison Alleman
SUBJECT: **LUS Rate Ordinance**

DATE: July 29, 2022

RECEIVED
JUL 29 2022

Lafayette Consolidated Government
Finance & Management/CFO

The attached ordinance amends the Lafayette City-Parish Consolidated Government Code of Ordinances to change Lafayette Utilities System rates for electric, water, and wastewater services.

While LUS has focused on its mission to provide high-quality, competitively priced services that exceed our customers' expectations, and contribute to the Consolidated Government to support other community needs, we have encountered an increase in operation, maintenance and capital costs along with changes in regulatory mandates. In order to address these and other changes, LUS engaged in a cost of service study. In addition, the cost of service study also focused on reviewing the allocation of fixed and variable costs in each customer rate class.

During the past two years, LUS has had substantial challenges in the procurement of materials and supplies due to shortages and increased pricing which has been a common issue across the utility and many other industries. These challenges have caused a delay in projects as well as re-prioritization of projects due to funding.

Regulatory mandates such as the LDEQ - Capacity, Management, Operations and Maintenance (CMOM) program and the EPA - Lead and Copper Rule will increase operations, maintenance and capital cost. The CMOM mandate requires 10 percent of wastewater lines to be inspection each year with any corrective actions within 3 years. The Lead and Copper Rule requires additional testing and replacement of lines within water systems.



The cost of service was based on a multi-year plan that examined the revenue stability/requirements for operating and capital costs, forecasted growth in electric, water and wastewater customers/usage and unbundled the fixed and variable costs to realign those associated costs more closely within the different class rate structures. Additionally, a time-of use (TOU) and transmission rates have been added to the rate offerings for LUS customers. The TOU rate will be a low-cost and cost-effective option for those customers that can change their usage behavior and also those customers that have electric vehicles. The transmission rate will be available, at the Director's discretion, for those large commercial customers who are served directly off the LUS 69kV or 230kV systems.

The overall rate change for all three systems (electric, water, and wastewater) results in an average increase of approximately 12.9%. LUS proposes to phase in the rate changes over a three-year period beginning on November 1, 2022. The proposed rate structures included in the attached ordinance affects all LUS retail rates. As an illustration, the general effect of the changes to a residential customer with a current monthly bill of about \$169.00 will result an increase of \$22.00 per month. A representative bill (based on a FY2020-2021 average usage of 1,168 kWh for electricity and 5,000 gallons for water and wastewater) is shown below:

Current average residential bill	\$169.00
Beginning 11/1/2022	\$177.00
Beginning 11/1/2023	\$186.00
Beginning 11/1/2024	\$191.00

Please place this item on the agenda for introduction by the Council at their August 16, 2022 meeting and final approval on September 6, 2022.

Should you need additional information regarding this item, please let me know.

A handwritten signature in blue ink, appearing to read "D. Alleman", is written over a horizontal line.

Alison Alleman
Customer and Support Services Manager

Attachments

xc: LUS Managers
Gwen Burleigh
Emily Quebedeaux

t: 337.291.5806 / aalleman@lus.org / f: 337.291.5995

LAFAYETTE CITY COUNCIL MEETING

AGENDA ITEM SUBMITTAL FORM

1) **JUSTIFICATION FOR REQUEST:** An ordinance of the Lafayette City Council amending
the Lafayette City-Parish Consolidated Government Code of Ordinances Section 94 by revising
electric, water, and wastewater rates.

2) **ACTION REQUESTED:** Adoption of ordinance

3) **COUNCIL DISTRICT(S) (CIP PROGRAM/PROJECTS ONLY):** _____

4) **REQUESTED ACTION OF COUNCIL:**

A) **INTRODUCTION:** August 16, 2022

B) **FINAL ADOPTION:** September 6, 2022

5) **DOCUMENTATION INCLUDED WITH THIS REQUEST:**

A) Internal Memorandum (2 pages)

B) Submittal (1 page)

C) Ordinance (35 pages)

D) Red-Line of Ordinance (36 pages)

6) **FISCAL IMPACT:**

 X Fiscal Impact (Explain) The impact of the rate changes to the average customer will be a 12.9% increase over the three-year period FY2022-2023 to FY2024-2025.

 No Fiscal Impact

RECOMMENDED BY:

 07/29/2022
JEFFREY STEWART
LUS DIRECTOR

APPROVED FOR AGENDA:


CYDRA WINGERTER
CHIEF ADMINISTRATIVE OFFICER

DISPOSITION OF ORDINANCE NO. CO-133-2022

1. This ordinance was introduced:
August 16, 2022
YEAS: Lewis, Naquin,
Hebert, Cook, Lazard

NAYS: None

ABSENT: None

ABSTAIN: None

Final disposition by Council:
September 6, 2022
YEAS: Lewis, Naquin,
Hebert, Cook, Lazard

NAYS: None

ABSENT: None

ABSTAIN: None

AMEND – 09/06: Changed the effective date of the increase to November 2023.

2. Notice of Public Hearing: This ordinance was published by Title and Notice of Public Hearing was published in the Advertiser on August 19, 2022.

3. This ordinance was presented to the Mayor-President for approval on September 7, 2022, at 10:45 o'clock 2 .m.


CLERK OF THE COUNCIL

4. Disposition by Mayor-President:

I hereby:

- A. Approve this ordinance, the 13 day of SEPTEMBER, 2022, at 2:15 o'clock 7 .m.

- B. Veto this ordinance, the _____ day of _____, 2022, at _____ o'clock ____ .m., veto message is attached.

- C. Line item veto certain items this _____ day of _____, 2022, at _____ o'clock ____ .m., veto message is attached.


MAYOR-PRESIDENT

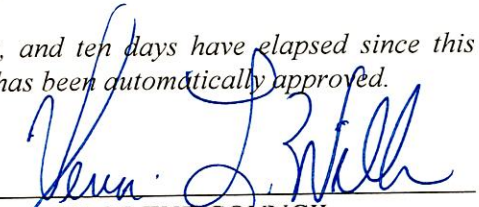
5. Returned to Council Office ~~with~~ without veto message on September 15, 2022, at 10:55 o'clock 2 .m.

6. Reconsideration by Council (if vetoed):

On _____, 2022, the Council did/refused to adopt this ordinance after the Mayor-President's veto.

7. Returned to the Council Office without signature of Mayor-President (*unsigned*) on _____, 2022, at _____ o'clock ____ .m.

If not signed or vetoed by the Mayor-President, and ten days have elapsed since this ordinance was presented to him for action, same has been automatically approved.


CLERK OF THE COUNCIL

8. Full publication of this ordinance was made in the Advertiser on September 9, 2022.

